

Nordic Energy Research

Nordic Energy Road Map 2050 Strategic Choices towards Carbon Neutrality

(NORSTRAT)

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- NORSTRAT project description
- Scenario description
- Power system analysis
- Large scale deployment of EVs
- Governance analysis
- Some preliminary conclusions





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NORSTRAT objectives



- **Objectives**: To build knowledge about possible carbon neutral futures for an integrated Nordic power system in a time perspective up to 2050 based on qualitative scenario analysis of impacts on the electricity, the transport and partly the heating system combined with the necessary governance aspects to enable the transformation.
- **Partners:** SINTEF Energi, Stockholm Environment Institute (SEI), Technical University Denmark (DTU)
- **Related Baltic project:** Similar project for the Baltic region. Partners: Riga Technical University and Stockholm Environment Institute Tallinn.
- **Reference group**:Vattenfall, Fortum, Dong Energy, Sustainable Energy Svenska Kraftnät, Statnett, Fingrid, Energinet dk, Danisherer Programme Energy Association, Energy Norway, Enova, Vestas



Project management SINTEF Energy Research

Sustainable Energy



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The Nordic power system 2010 (TWh)



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Energy	Denmark	Finland	Norway	Sweden	Sum
source					
Wind power	8	0	1	4	13
Other	3	10	0	12	25
renewable					
Fossil fuels	26	31	5	8	70
Nuclear	0	22	0	56	78
power					
Hydropower	0	13	117	66	196
Non-	0	1	0	0	1
identifiable					
Production	37	77	123	145	382
Consumption	36	88	130	147	401







"Potential" for increased power production Nordic region



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TWh/year	Onshor	e wind	Offho	re wind	Bi	Ο	Ну	dro	P	V	TOTAL
	2025	2050	2025	2050	2025	2050	2025	2050	2025	2050	
Denmark	0	0	18	50							68
Finland	6	6	0	8	13						33
Norway	15	10	10	40			10	20			105
Sweden	20	30	10	40	16					5	121
	41	46	38	138	29	0	10	20	0	5	
TOTAL	8	7	1	76	2	9	3	0		5	327



NORSTRAT scenarios



Volume of new RES in the Nordic region



mainly as today.

European Hub

200-250 TWh/y of new RES. Up to 20 GW increased capacity in the Norwegian hydro power. Increased integration with Europe

Carbon Neutral Nordic

100-150 TWh/y of new RES based production. Connection to Europe mainly as today.

European Battery

100-150 TWh/y of new RES. Up to 20 GW increased capacity in the Norwegian hydro power. Increased integration with Europe

RES – Renewable Energy Sources

Integration between the Nordic region and the rest of Europe



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Investment algorithm (for analysis of profitable increases in transmission capacities)







TSO data model for the Nordic region



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European Hub

Purely RES 2050

(preliminary results)

15 10

> 5 0

> > Denmark

Finland



Sweden

Norway

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Carbon Neutral

European Battery

FINNMARK	TROMS	150
FINNMARK	FIN-NORD	350
TROMS	SVER-SNO1	650
HELGELAND	SVER-SNO2	1200
MORE	NORDVEST	500
MORE	NORGEOST	1200
VESTSYD	JYLL-NORD	150
TELEMARK	NORGEOST	1400
NORGEOST	SVER-SNO3	50
SVER-SNO1	SVER-SNO2	650
SVER-SNO1	FIN-NORD	150
SVER-SNO2	SVER-SNO3	4250
SVER-SNO3	SVER-SNO4	800
SVER-SNO4	DANM-OST	400
FIN-NORD	FIN-SYD	50
HALLINGDAL-	SVER-SNO3	1350
SVER-SNO3	FIN-SYD	550
SVER-SNO3	JYLL-NORD	150
Total	MW	14000



Purely RES 2050 Increases in transmission capacities (preliminary results)



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Max Yellow line: 2000 MW

Red line are 10 times a yellow line

Blue line: no increase







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Demand Study on Large Scale Deployment of EVs in Nordic Region

- Study Scope:
 - Private Passenger Cars
- Energy Consumption Rate:
 - 150 Wh/km
- Driving Pattern:
 - Fulfill the Current Driving Requirement

Sustainable Energy Systems 2050 NORDIC ENERGY RESEARCH PROGRAMME

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Annual Electricity Consumption of EVs in Nordic Region



EV Penetratio n Level	Denmark East [GWh]	Denmark West [GWh]	Sweden [GWh]	Norway [GWh]	Finland [GWh]
100%	2650	1952	6565	5413	7634
70%	1855	1366	4596	3789	5344
50%	1325	986	3283	2707	3817
				\bigcirc	Sustainable Energy Systems 2050 Nordic Energy Research programme

EV Charging Analysis in Nordic Region



- Dumb Charging (All-Day)
- Dumb Charging (At Home)
- Timed Charging (Initiating After 21:00 When Parked)
- Spot Price Based Charging (All-Day)
- Spot Price Based Charging (At Home)



Peak Electrical Charging Load of EVs in Nordic Region [1phase-10A Charging]



[MWh/h]	Denmark	Sweden	Norway	Finland
Dumb Charging (All-Day)	1124	1398	1140	1397
Dumb Charging (At Home)	1220	1590	1127	1531
Timed Charging	3312	3904	3424	4133
Spot Price Based Charging (All-Day)	3442	4113	3665	4355
Spot Price Based Charging (At Home)	3434	4108	3510	4346





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Governance analysis





- Grids

2. Understanding barriers and change

Case studies: - Electric Vehicles (EV) - Grids 3. Feed qualitative data to development of roadmaps



Preliminary conclusions



Sustainable Energy Systems 2050

- The Nordic region has renewable resources to develop a power production without CO2 emissions.
- The Nordic region also has RES to phase out nuclear in addition to fossil production, but huge volumes of new RES based production have to be deployed.
- The profitable increases in high voltage transmission capacities are "limited"
- Electrification of all private passenger cars in the Nordic regions increases the power demand per year with 25 TWh/y (150 Wh/km)
- The increases in peak load is 5-15 GW dependent on charging profile (1 phase – 10 A charging)